



Laboratory-scale hydraulic fracturing experiments for verification of EGS design tools

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Outline



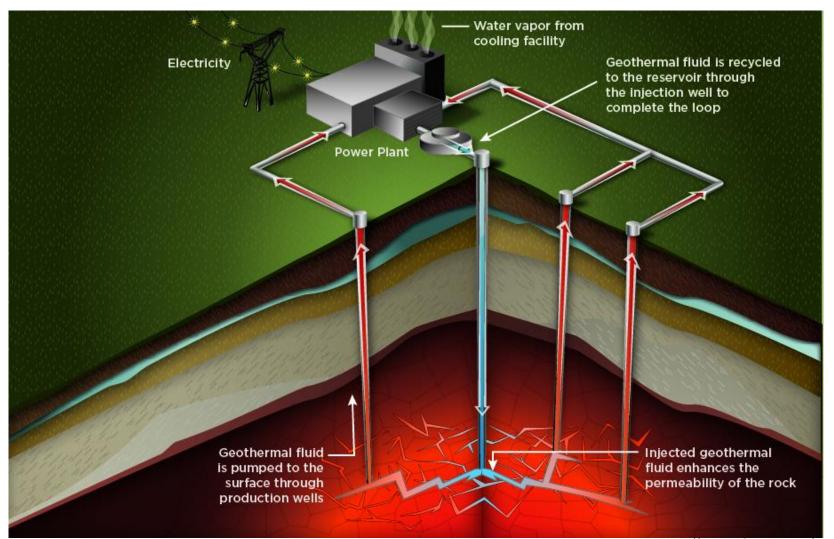
- Introduction
- Objective
- Experimental setup
- Experimental protocol
- Results





Introduction – Enhanced/ Engineered Geothermal Systems





Source: http://energyinformative.org/

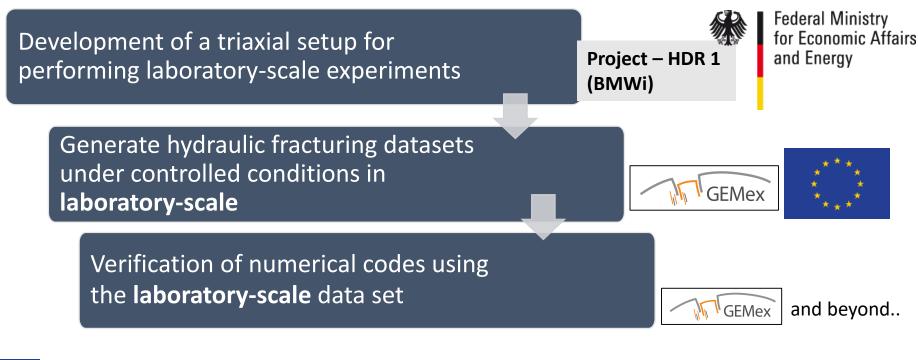




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How accurately the numerical simulators are able to represent the complex coupled processes of fracture growth, propagation and interaction?

Aim: Generate benchmark hydraulic fracturing datasets against which numerical codes for hydraulic stimulation design tools can be validated

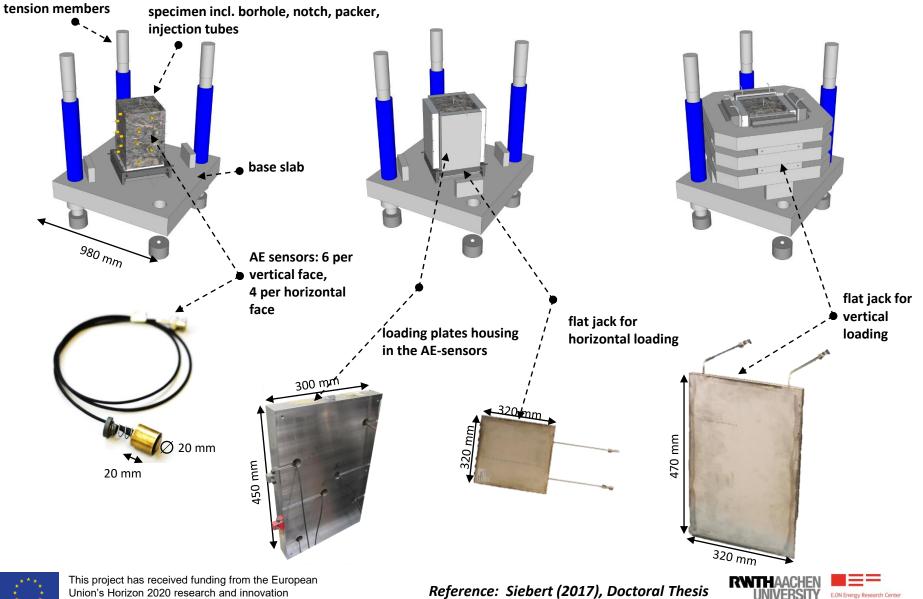




Hydraulic Fracturing Experimental setup



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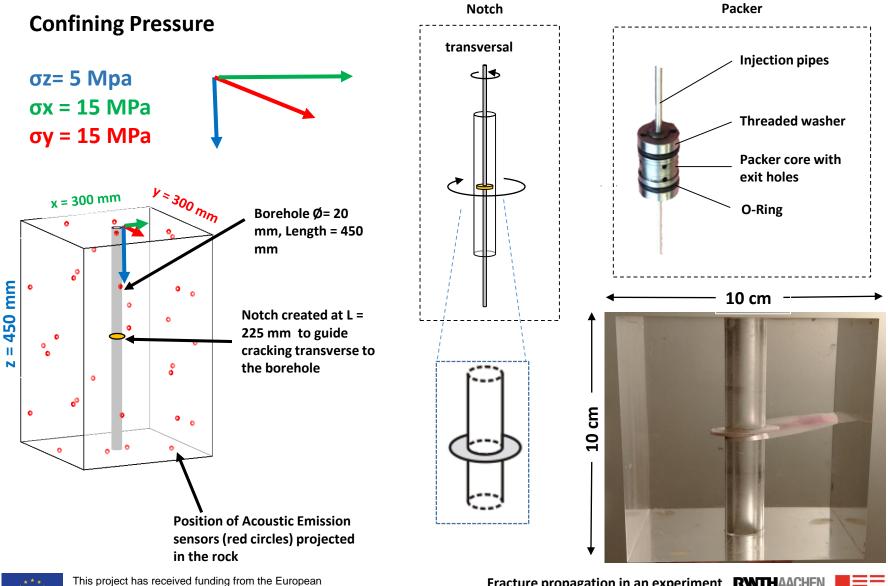


programme under grant agreement No. 727550

Reference: Siebert (2017), Doctoral Thesis

Hydraulic Fracturing Experimental setup



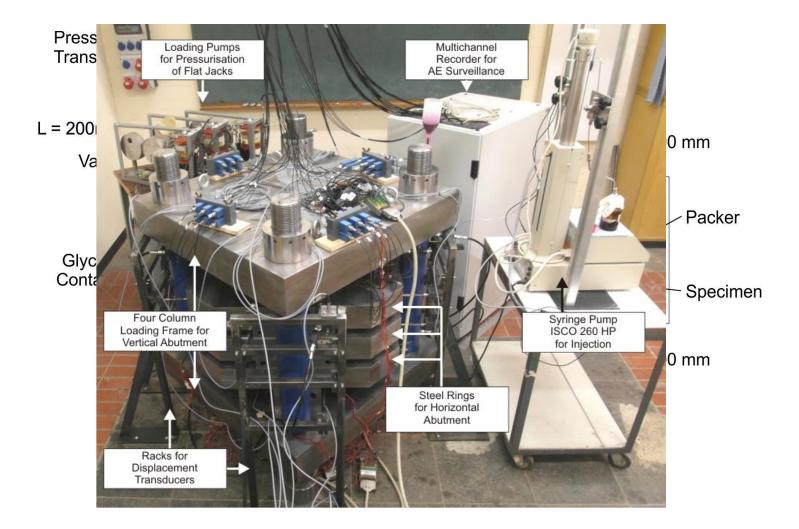


Union's Horizon 2020 research and innovation programme under grant agreement No. 727550 Fracture propagation in an experiment **RWTHAACHEN** performed in plexiglas



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Samples









Experimental Protocol



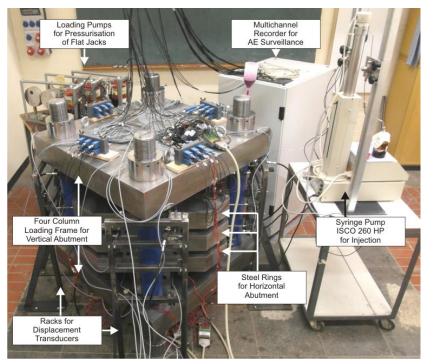


Photo of the actual set up

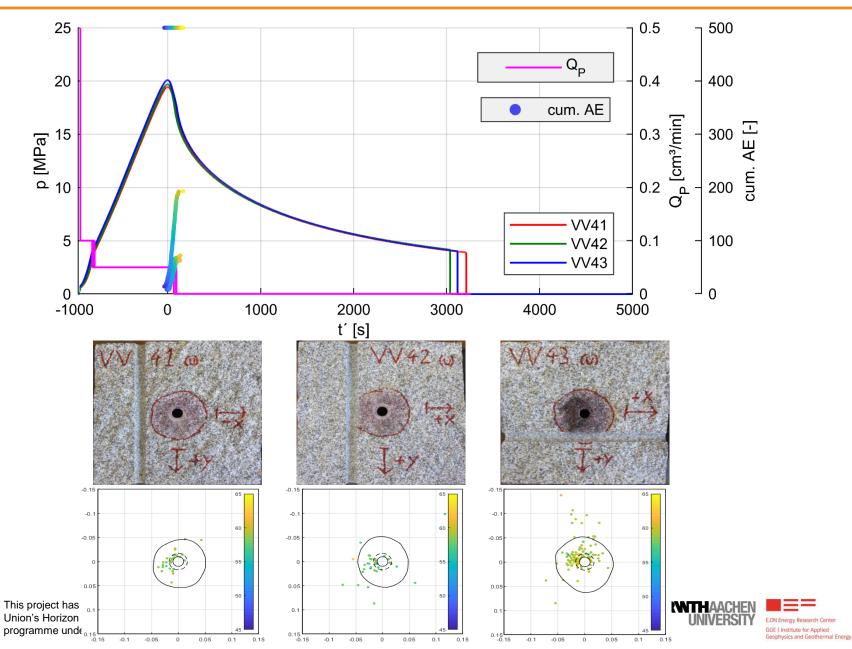
- 1. Apply confining stresses σ_x , σ_y and σ_z .
- 2. Leakage tests are performed to ensure that the system is tight.
- 3. High pressure fluid is then injected into the system to initiate fracture.
- Acoustic emission events are measured using 32 sensors to monitor fracture propagation





Experimental results

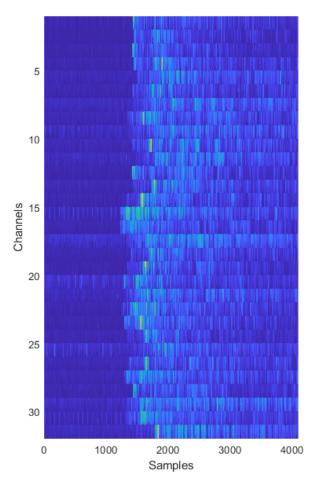


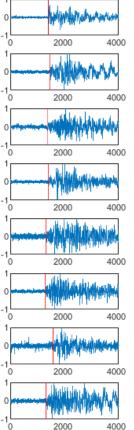


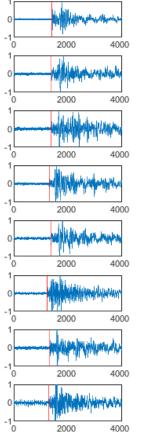
Example of an Acoustic Emission event recorded by 32 sensors

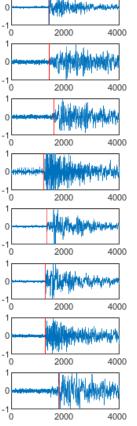


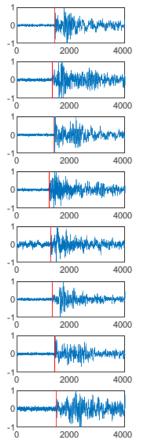
GMuG Data Acquisition System with 32 acoustic sensors









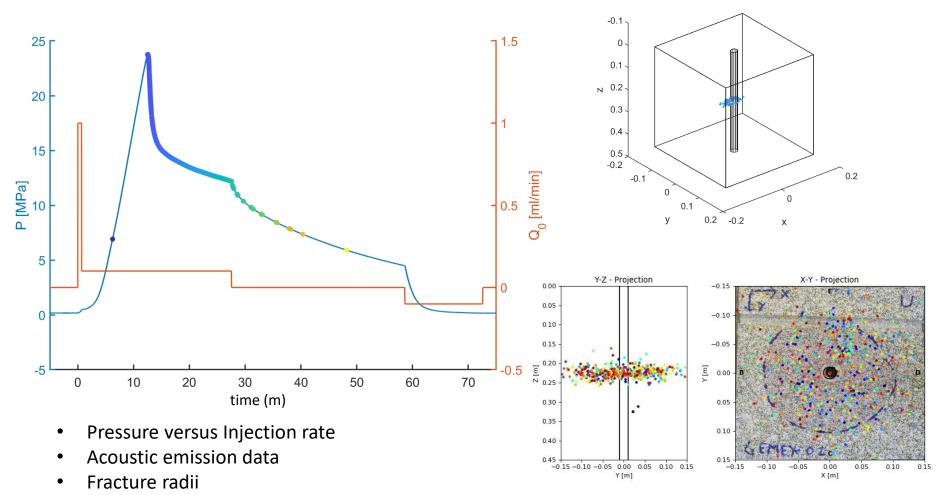






Datasets for numerical simulation group





- Properties of rocks and fluids
- Boundary conditions







GEMEX Partners

≻GFZ

- Fracod2D V5
- Particle Flow Code (PFC2D)

≻UFZ

- OpenGeoSys

►TNO

- MFRAC

GEMex DELIVERABLE 6.5



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- ETH Zurich
 GEOS
- ➤CSIRO Australia
 - Complex Systems
 Modeling Platform
 (CSMP)







Federal Ministry for Economic Affairs and Energy



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