



# Fracture-hosted fluid-rock reactions within geothermal reservoirs of the eastern Trans-Mexican Volcanic Belt

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Introduction



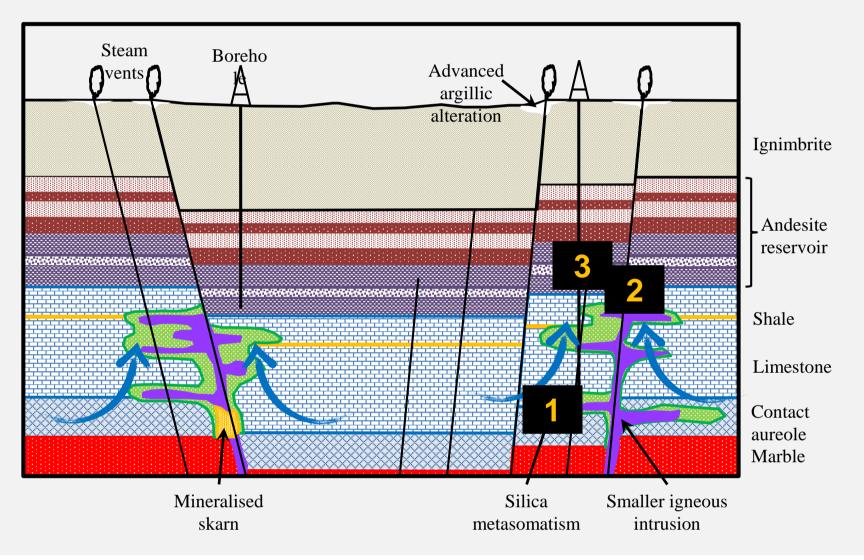
## Fluid – rock reactions

**Fractures within hydrothermal systems** represent major flow pathways facilitating the onset of natural convection<sup>1</sup> and subsequent maintenance of fluid flow.

It is vital to understand processes occurring along such fractures as these will impact the productivity of hot fluids during geothermal exploitation.

This is especially important where fluid movement crosses contrasting rock types, resulting in a range of fluid-rock reactions, mineral dissolution and precipitation, and changes in fracture permeability.

Fig 1. Schematic of hydrothermal flow within a geothermal system. Numbers 1-3 correspond to the examples of fluid-rock reactions presented on this poster.





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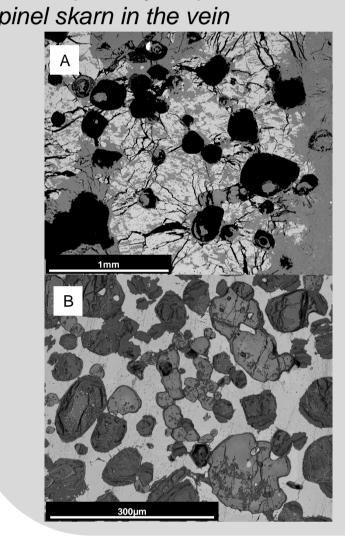
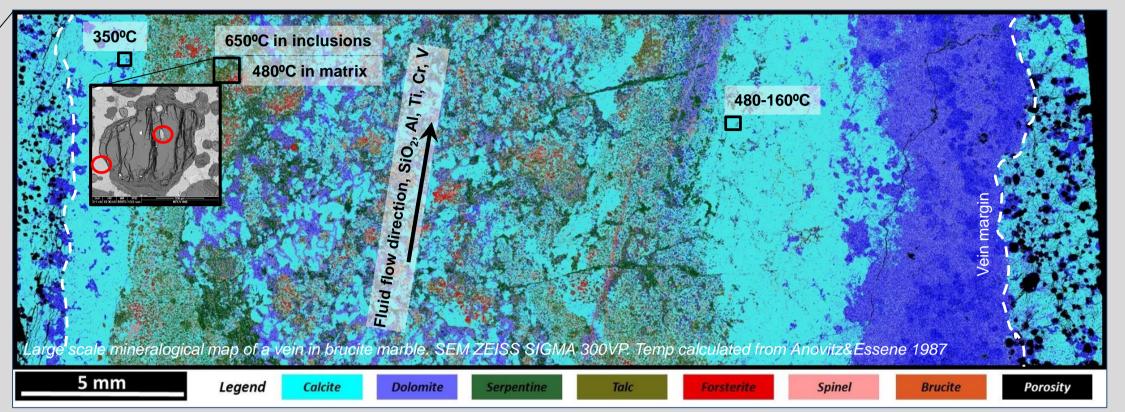


Fig 2. BSEM images of A – brucite marble and B – partially serpentinised forsterite spinel skarn in the vein



#### **Prograde reactions**

Thermal metamorphism and formation of periclase marble  $CaMg(CO_3)_2 \rightarrow CaCO_3 + MgO + CO_2$  ( $\Delta V$  approximately -25%)

Hydration of periclase to brucite MgO + H<sub>2</sub>O  $\rightarrow$  Mg(OH)<sub>2</sub> ( $\Delta$ V approximately +45%)

#### **Retrograde reactions**

Formation of forsterite  $2MgO + SiO_2 => Mg_2SiO_4$ 

Formation of spinel MgO +  $AI_2O_3 => MgAI_2O_4$  Formation of serpentine minerals  $2Mg_2SiO_4 + 3H_2O => Mg_3Si_2O_5(OH)_4 + Mg(OH)_2$ ( $\Delta V$  approximately +30%)

### High T metasomatism in limestone overprinted with hydrothermal alteration

Scanning electron microscopy was performed using:

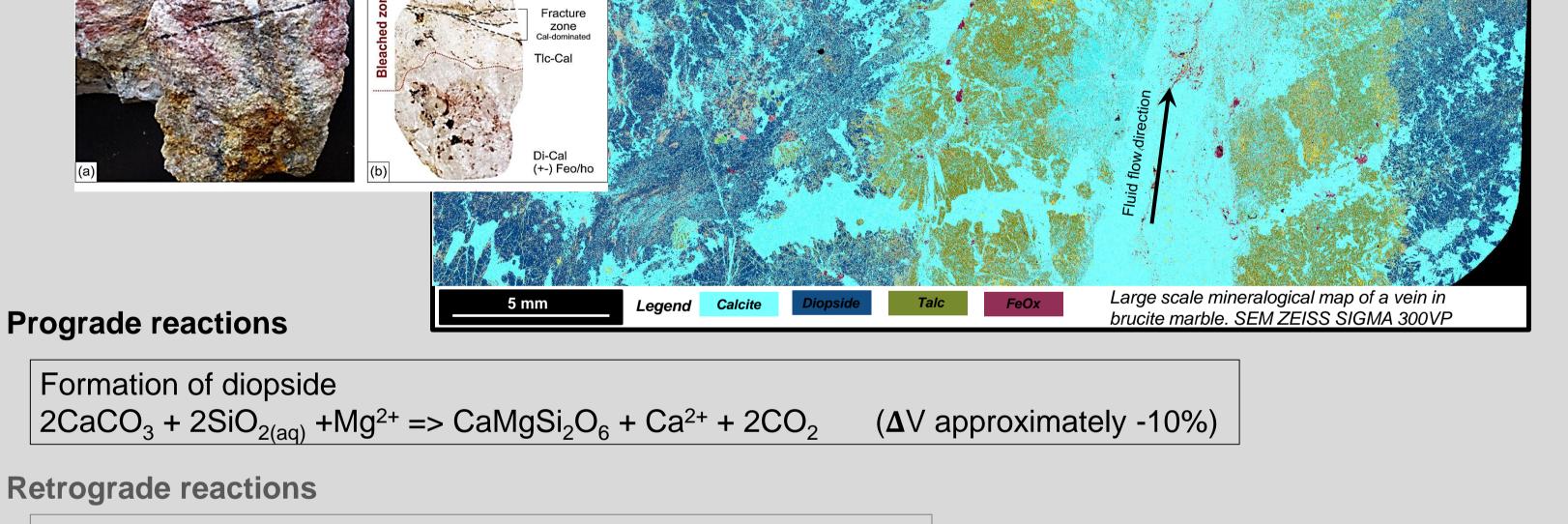
- FEI Quanta 600 SEM with an Oxford Instruments X-Max detector (SDD) for Energy Dispersive Spectrometry (EDS), running with Oxford Instruments INCA (v4) software. SEM operating at 20 kV accelerating voltage, approximately 5 nA beam current; and an acquisition time of 60 seconds per spot was used. EDS process time of 4 resulted in dead-times of <45%.</li>
- Zeiss SIGMA 300VP Mineralogic system over selected areas for large scale PHASE MAPS, at least 5 x 5 mm in size, up to and including full section areas (23 x 36 mm). SEM operating at 20 kV, with the 120 µm aperture and 'beam boost' on to give a nominal beam current of 20 nA. Mapping was performed with a beam step size of ~10 to 5 µm and a dwell time of 10 ms. Phase identifications were based on normalised quantitative EDX data passed through expertuser-defined filters. Outputs were formed by combining data from multiple adjacent fields of view, mosaicked into phase map images with associated BSE images.

## Summary

An understanding of the interplay between mineral chemistry, rates of fluidrock reaction and texture of a metasomatic assemblage within/and adjacent to fractures is essential to create viable models for the potential temporal evolution of fracture flow/sealing.

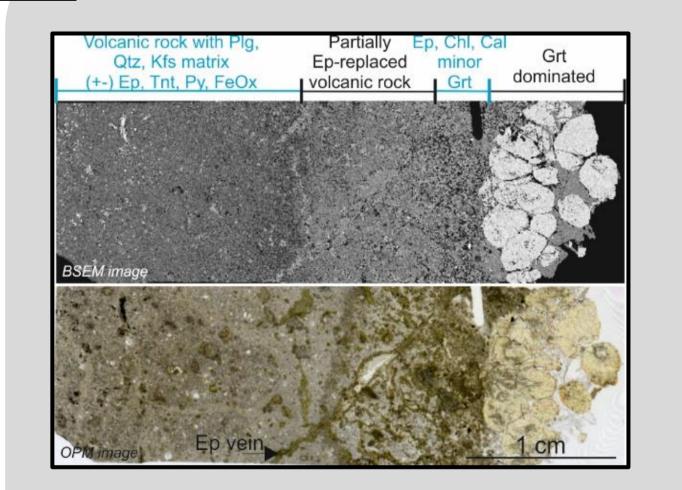
The petrographic study provided a compelling evidence for:

- The presence of dolomitic marbles in the area studied
- Silica metasomatism, ±H<sub>2</sub>O, ± Fe, ± AI, ± Mg, ±Cr, ±V, (±K), resulting in the formation of anhydrous (forsterite, diopside, spinel) and hydrous Mg silicates (talc, tremolite, phlogopite). *Implications: presence of talc in fractures and metasomatic veins might result in zones of weakness and slip*
- Late stage hydrothermal event responsible for hydration of originally unhydrous phases, e.g. forsterite-serpentine
- Mineral transformation-related volume change. The increase or decrease of the volume of solid phases results in significant microfracturing. *Implications: enhanced permeability for initial CO<sub>2</sub> escape and*



Formation of talc  $3CaMgSi_2O_6 + 6H^+ => Mg_3Si_4O_{10}(OH)_2 + 2SiO_2 + 3Ca^{2+} + 2H_2O$ 

### Metasomatic reaction in andesite



Mineralogical changes with the distance from fracture:

- Fracture to 0.5 cm: Epidote + calcite + chlorite + garnet, with volcanic textures largely overprinted by the alteration: dissolution-related secondary porosity and epidotisation
- 0.5 to 1.5 cm: Dominantly epidote-replaced volcanic rock with subordinate titanite and amphibole. Numerous ≤ 2 mm wide epidote and calcite + epidote (+ minor chlorite) veins
- 1.5 cm onwards: Locally bleached and altered volcanic rock.
  The alteration encompasses localised formation of epidote

subsequent ingress of later  $H_2O$ -rich fluids, variable degree of lithological coherency-incoherency. Alteration of diopside along fractures by late hydrothermal fluids resulting in the formation of talc (low frictional strength).

 Differential stress during brucite marble formation. Implications: variable properties of the rock when measured in different direction and chlorite, both partially replacing the rock matrix and the scattered phenocrysts of amphibole and plagioclase.

Formation of epidote  $3CaAI_2Si_2O_8 + Ca^{2+} + 2H_2O => 2Ca_2AI_3Si_3O_{12}(OH) + 2H^+$ 

Formation of andradite CaAl<sub>2</sub>Si<sub>2</sub>O<sub>8</sub> + 5Ca<sup>2+</sup>+ 2Fe<sup>3+</sup> +4SiO<sub>2</sub> +8H<sub>2</sub>O => 2Ca<sub>3</sub>[Fe,Al]<sub>2</sub>Si<sub>3</sub>O<sub>12</sub> + 16H<sup>+</sup>



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# Partners



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